# Daily Market Summary

Wednesday, January 20, 2021

Company   Cost						Maybet Statistics	Taday	0/ Chan:	\A/-	rld Markata		Freshauer Beter	
Top   Gainer   Top	Top Gainer and Loser				Market Statistics	Today	% Change	Wo		01	Exchange Rates		
EFGL 70 47 49.89 433,708 DSEX 5,828 D.12% HANG SENG 29.962 1.08% GBP 115.83 AGRAINIS 38 34 9.97 535,249 DSES 1.230 0.14% SENIX 49.792 0.80% EUR 102.75 ROBI GLOBALINS 36 33 9.51 24.884,946 DS-30 22.07 0.19% GLOBALINS 36 33 9.51 2.087 192.75 USET 102.75 VIOLENT 1	Company	CLOSE			VOLUME							,	
AGRANINS 38						` ,				,			
CIOSALINS   63   57   9.93   21,489,496   28,719   28,7					,		-,			,			
CLOBALINS   36   33   9.51   2.837.190							,		BSE-SENSEX	49,792	0.80%	EUR	102.76
SSSTEEL   22   20   8.50   5.080 840								0.19%					
Top   Loser   Top   Loser   Top   Loser   Top   Carried   Top						Market P/E	15.3			_			
DACCADYE   7   8   (9.21)   192.732   70   70   70   70   70   70   70   7	SSSTEEL	22			5,080,840			M	arket Commen	itry			
DIACLAYE						Today's Market / DSEX (Prime bourse	: DSF / Dhaka Sto	ck Exchange Lte	d.) ended up 0.12%	6 with 9.69% area	wth in total tur	nover BEXIMCO R	OBI. LANKABAFIN.
ASIAPACINS 65 71 (8.20) 266.654 REPUBLIC 49 53 (7.62) 1,111,322 STANDARINS 41 44 (6.83) 498.655 VCP * Nesteratory Coarge Note  DSE in Last 1 Month    Sector all Comparison to day in turnover (in Min BDT)   DSE Sectoral Comparison to 1 P/E Ratio   Insurance				. ,									
SECONDAINS   1   44   (6.83)   49.865   (7.62)   1,1113.922   STANDAINS   41   44   (6.83)   498.655   (7.62)   1,1113.922   STANDAINS   41   44   (6.83)   498.655   (7.62)   1,1113.922   STANDAINS   41   44   (6.83)   498.655   (7.62)   1,1113.922   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922   (7.62)   1,1113.922						DSEX reflected a bullish mode through	t the day resulting	in 121 issues a	dvanced out of 355	total issues trad	ed.		
STANDARINS 41 44 (6.83) 498,655  DSE In Last 1 Month  3,000  3,000  5,000  5,000  15,000  5,000  15,000  5,000  1,000  5,000  1,000  5,000  1,000  5,000  1,000  5,000  1,000  5,000  1,000  5,													
DSE in Last 1 Month				, ,		DSE Sectora	Il Comparison	today in tur	nover (In Mn E	BDT)			•
Travel   A   A   A			44	(6.83)	498,655	Insurance			- 0	8074(113°2-5%)			
30,000	YCP = Yesterday Closi	-											
30,000 25,000 25,000 20,000 20,000 30,000 4,000 5,000	DSE in Last 1 Month												
25,000 20,000 20,000 5,600 5,600 5,600 15,000 15,000 15,000 10,000 5,000 10,000	20,000				0.000								
5,800  20,000  5,800  5	30,000				6,000				111,555551(1111		196		
Services	05.000				5 800			A			6)		
Food and Alled Coment   378 (2,77%)   Food and Alled Coment   378 (2	25,000				0,000	Engineering		727	7.2 (5.33%)		F		
15,000					5,600				0			-	
15,000	20,000		/									nsurance	
10,000			/    <sub>-</sub>		5,400						E	Engineering	
10,000 5,000 5,000 5,000 4,800 4,800 4,800 4,600 4,600 4,600 4,600  Travel and Leisure 18 5,0014%  Travel and Leisure 18 5,0014%  Trannery Industries 39 (0,29%) For an arrival in the proper (Mn BDT)  DSEX  Top Gainers (Turnover based)  INSTRUMENT Price (Mn BDT)  BEXIMCO 83 1,431 17,105,857  ROBI 63 1,322 21,489,496 LANKABAFIN 46 926 20,448,292  SUMITPOWER 56 798 14,028,755  BXPHARMA 195 714 3,802,186 CITYBANK 32 399 12,458,227  SQURPHARMA 226 317 1,399,479 LHBL 60 301 5,005,432  DILIBL 60 301 5,005,432	15,000		111111		5,000								
Ceramics Sector   70,2 (0.51%)   Tannery Indicate   18   Textile   17   Telecom   14   Fuel   11   Tannery Indicate   15,000   Tannery Indic	l 🚤	<b>/</b> 1111			5,200			(1.03/0)					
Tannery Industries	10,000	$\mathbf{H}$			5,000			9			F	Pharma	18
Paper and Printing   20.5 (0.15%)   Fuel   11   Tannery   11   T					0,000								
Travel and Leisure 118.9 (0.14%)    Secrice   15.2 (0.14%)   15.2 (0.14%)   15.2 (0.11%)   15.2	5,000				4,800						1	Telecom	14
NSTRUMENT   Price   Value   MN BDT   Misc.   Solution											F	uel	11
Turnover (Mn BDT)					4,600						1	Tannery	11
Turnover (Mn BDT)	.020.00	10 00 00 00	902, 902, 902, 9	05, "05, "05, "05,								Bank	9
Turnover (Mn BDT)	112/2/2/2	15/2/15/2/2/	10 21/10 1/1/0 1/1/0	101/101/101/101/				500	1000	1500	2000		
Turnover (Mn BDT)	1, 1, 1, 1,	(, J <sub>D</sub> ),	- ' ' '	13, 11, 13,								Average	15.3
NSTRUMENT											0		
NSTRUMENT	•	Turn	over (Mn BDT)	DSE	(		Com				s		
NSTRUMENT   Price   Value   (Mn BDT)   Volume   Tannery   1%									6% 19	<sup>%</sup> 1%	Insuran	ce	
No   No   No   No   No   No   No   No		Top Ga	•	er based)							3%		
BEXIMCO 83 1,431 17,105,857  ROBI 63 1,322 21,489,496 5%  LANKABAFIN 46 926 20,448,292  SUMITPOWER 56 798 14,028,755  BXPHARMA 195 714 3,602,186  CITYBANK 32 399 12,458,227  SQURPHARMA 226 317 1,399,479  LHBL 60 301 5,005,432  IDLC 84 265 3,230,854  Misc. 5%  Services 1%  Fuel 13%  Travel 1%  Telecom 15%  Textile 17%  Textile 17%	INSTRUMENT	Price		Volume							F.,		
ROBI 63 1,322 21,489,496 5%  LANKABAFIN 46 926 20,448,292  SUMITPOWER 56 798 14,028,755 Fuel 13%  SCITYBANK 32 399 12,458,227  SQURPHARMA 226 317 1,399,479  LHBL 60 301 5,005,432  IDLC 84 265 3,230,854  IMISC.  Services  1%  Fuel 13%  Food 9%  Travel 1%  Travel 1%  Telecom Pharma  Textile 1,7%	DEVILLO			47 405 057			1%				En		
LANKABAFIN 46 926 20,448,292 SUMITPOWER 56 798 14,028,755 BXPHARMA 195 714 3,602,186 CITYBANK 32 399 12,458,227 SQURPHARMA 226 317 1,399,479 LHBL 60 301 5,005,432 IDLC 84 265 3,230,854  Telecom Telecom Telecom Textile 1,7% Textile 1,7%													
SUMITPOWER 56 798 14,028,755 Fuel 13%  SYPHARMA 195 714 3,602,186  CITYBANK 32 399 12,458,227  SQURPHARMA 226 317 1,399,479  LHBL 60 301 5,005,432  IDLC 84 265 3,230,854  Fuel 13%  Fravel 1%  Travel 1%  Telecom 7 Pharma 17%							5%				S		
BXPHARMA 195 714 3,602,186 13%  CITYBANK 32 399 12,458,227  SQURPHARMA 226 317 1,399,479  LHBL 60 301 5,005,432  IDLC 84 265 3,230,854  Textile 17%  Textile 17%							Fuel					1%	
SAPHARMA											Fo	od	
CITYBANK 32 399 12,458,227 Travel Paper 0% LHBL 60 301 5,005,432 Telecom Texturel 15% Texturel 1							13%						
1% 00% 1 5,005,432 1 Telecom Pharma 1,5% Textile 1,7% 1,5% 1,5% 1,5% 1,5% 1,5% 1,5% 1,5% 1,5							Travel						
LHBL 60 301 5,005,432 Telecom Pharma  IDLC 84 265 3,230,854 Textile 17%							1%			1			
								Telecom		Pharm			
3%								15%		extile 17%			

### PENINSUI A

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Buy Declarations of a Sponsor

Engineer Mosharraf Hossain, one of the Sponsors of the Company, has expressed his intention to buy 3,00,000 shares of the Company at prevailing market price (in the Public Market) through Stock Exchanges (DSE) within next 30 working days.

DSE's Important News Today

## **BBSCABLES**

Buy Confirmation of a Sponsor Director

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Mr. Md. Abu Noman Howlader (Managing Director), one of the Sponsor Directors of BBS Cables Limited, has further reported that he has completed his buying of 16,00,900 shares of the Company at prevailing market price through Stock Exchange (CSE) as per declaration disseminated on 11.01.2021.

# CVOPRI

Sale Declaration of a Sponsor

Trading of the shares of Energypac Power Generation Limited will commence at DSE from January 19, 2021 under 'N' category. DSE Trading Code for Energypac Power Generation Limited is "EPGL" and DSE Company Code is 15322.

Power system overcapacity in Bangladesh is getting worse, says IEEFA - Source: The Financial Express
Overcapacity in Bangladesh's power system has worsened and also threatens to deteriorate in near ruture, according to the institute for Energy Economics and Financial Analysis (IEEFA) on wednesday. Data available with the Bangladesh Power Development Board's (BPDB) latest annual report showed that overall power capacity utilisation in the fiscal year 2019-20 (FY20) was just 40 per cent, down from 43 per cent in the previous year. It is a 'clear sign of worsening overcapacity', mentioned a new briefing note released by the IEEFA, based in Ohio of the United States (US). The institute [www.ieefa.org] examines the issues related to energy markets, trends and policies globally. Author of the briefing note Simon Nicholas, an energy finance analyst with IEEFA, said that planned capacity additions over the next five years will likely see capacity utilisation decline further. "With another 21,000MW due to come on line by 2025 and only 5,500MW of old capacity due to be retired, utilisation will drop below 40 per cent unless a very high rate of power generation growth is maintained," Nicholas continued. Power generation growth was only 1.26 per cent in FY20 due to negative impacts of Covid-19 on the Bangladesh economy. IEEFA estimated that capacity utilisation will drop below 40 per cent over the next five years unless power generation growth is maintained at or above 10 per cent annually. "Worsening overcapacity has significant implications for the BPDB's finances as well as power tariffs," Nicholas added in a press statement issued by IEEFA. "Under power purchase agreements, thermal power generators receive capacity payments regardless of whether they are utilised or not," he mentioned. "Capacity payments to power plants that increasingly sit idle raise the per unit cost of generation. This will result in the need for higher government subsidies to bail out BPDB's losses and/or the need to increase power tariffs for consumers." Under a new legislation recently passed in Bangladesh, power tariffs can now be raised multiple times each year. "On top of the overcapacity problem, the planned future reliance on expensive imported coal and LNG will raise the per unit fuel cost for thermal power," said Nicholas. The press statement also mentioned that some tenders for LNG imports into Bangladesh have been cancelled due to concern over high prices during 2020. This concern is likely to intensify now that Asian LNG prices have soared to a new high in early 2021. "It has been reported that the Bangladesh government is considering cancelling the coal-fired power project pipeline and replacing them with LNG projects. However, replacing coal power capacity with similar capacities of LNG-fired capacity will not address the nation's overcapacity issue." Nicholas continued. He was of the view that instead of replacing the coal power projects with LNG, the Bangladesh government should consider using the land set aside for these projects for renewable energy installations. "This could effectively jump-start Bandladesh's utility-scale solar and wind power build-out and push down renewable energy tariffs as happened in neighbouring India." he added